Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 1999

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	Ending Stocks
Crude Oil	E 2,162,751	_	3,134,441	107,753	-42,777	10	5,404,680	43,031	0	851,666
Natural Gas Liquids and LRGs		251,301	78,231	_	-31,562	_	135,490	19,191	875,691	93,276
Pentanes Plus	109,861	_	14,624	_	-3,114	_	48,284	1,043	78,272	5,333
Liquefied Petroleum Gases	559,417	251,301	63,607	_	-28,448	_	87,206	18,147	797,420	87,943
Ethane/Ethylene	243,965	9,710	9,753	_	-1,808	_	0	0	265,236	19,458
Propane/Propylene	191,271	210.741	44.295	_	-22.153	_	0	11.984	456,476	42.885
Normal Butane/Butylene	56,176	25,638	5,429	_	-3,330	_	45,159	6.164	39,250	19,423
Isobutane/Isobutylene	68,005	5,212	4,130	_	-1,157	_	42,047	0	36,457	6,177
Other Liquids	89,848	_	195,399	_	-10,434	_	340,985	14,563	-59,867	138,672
Other Hydrocarbons/Oxygenates	120,395	_	23,696	_	-630	_	134,206	10,515	. 0	13,544
Unfinished Oils		_	105,580	_	-4,722	_	171,465	0	-61,163	86,191
Motor Gasoline Blend. Comp		_	66,123	_	-5,042	_	36,570	4,048	0	38,716
Aviation Gasoline Blend. Comp	_	_	0	_	-40	_	-1,256	0	1,296	221
Finished Petroleum Products	50,864	5,957,146	443,162	_	-76,130	_	_	266,232	6,261,071	402,551
Finished Motor Gasoline	50.864	2,897,169	129,760	_	-20,365	_	_	40.342	3,057,817	151,596
Reformulated	_	935,636	66,972	_	-3,545	_	_	175	1,005,978	40,719
Oxygenated		33.109	0	_	177	_	_	402	235,700	1.079
Other	,	1,928,424	62.788	_	-16,997	_	_	39,765	1,816,138	109,798
Finished Aviation Gasoline		7,409	76	_	-299	_	_	0	7,784	1,527
Jet Fuel		571,227	44.096	_	-4,698	_	_	11,699	608,322	40.014
Naphtha-Type		197	4	_	20	_	_	943	-762	54
Kerosene-Type		571.030	44.092	_	-4.718	_	_	10.756	609.084	39.960
Kerosene		24,320	476	_	-2,070	_	_	279	26,587	4,873
Distillate Fuel Oil	_	1.243.659	77,764	_	-32,087	_	_	59.044	1,294,466	124,106
0.05 percent sulfur and under		844.658	39.993	_	-8.908	_		13.491	880.068	68.060
Greater than 0.05 percent sulfur	_	399,001	37,771	_	-23.179	_	_	45,553	414,398	56,046
Residual Fuel Oil	_	,	- ,	_	-23,179 -8,302	_	_	45,553	,	35,851
		255,627	85,491		-0,302 171	_		47,203	302,157	
Naphtha For Petro. Feed. Use	_	72,569	26,050	_		_	_	-	98,448	2,264
Other Oils For Petro. Feed. Use		79,434	59,939	_	-380	_	_	0	139,753	1,687
Special Naphthas		28,519	1,797	_	140	_	_	5,687	24,489	2,351
Lubricants		67,400	3,973	_	-1,314	_	_	10,304	62,383	11,839
Waxes		6,501	813	_	-37	_	_	1,301	6,050	956
Petroleum Coke		260,238	347	_	-2,076	_	_	88,505	174,156	7,124
Asphalt and Road Oil		183,946	12,503	_	-4,696	_	_	1,735	199,410	16,655
Still Gas		239,792	0	_	0	_	_	0	239,792	0
Miscellaneous Products	_	19,336	77	_	-117	_	_	73	19,457	1,708
Total	2,972,741	6,208,447	3,851,233	107,753	-160,903	10	5,881,155	343,017	7,076,895	1,486,165

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."